Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2014 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	347,036			338,632	_	47,768	5,994	726,521	922	o	54,639
Natural Gas Plant Liquids and Liquefied	40.040	117	04 004	4 000			4 4 6 4	10.000	7 770	0.405	0.400
Refinery Gases		-117	21,231	1,306	_		4,161	19,296	7,770	9,435	8,120
Pentanes Plus		-117	01 001	1 206	_		4 1 5 0	6,075	849	1,047	64
Liquefied Petroleum Gases			21,231	1,306	_		4,158	13,221	6,920	8,389	8,056
Ethane/Ethylene			45.054	- 4 400	_		- 4 000	_	0.077	35	- 0.000
Propane/Propylene			15,651	1,183	_		1,080	0.445	3,877	15,779	2,606
Normal Butane/Butylene			5,630	123	_		2,988	6,445	3,043	-4,037	4,904
Isobutane/Isobutylene	3,528		-50	_	_		90	6,776	_	-3,388	546
Other Liquids		6,965		28,267	87,239	25,474	-4,008	150,931	6,027	-5,005	45,487
Hydrogen/Oxygenates/Renewables/		0.00-		0.070	4 4 40=	0.05	40.	00.000	001		0.000
Other Hydrocarbons		6,965		3,070	44,437	9,351	-431	63,269	984	0	2,636
Hydrogen				_	_	12,770		12,770	_		
Oxygenates (excluding Fuel Ethanol)		- 0.005		- 0.070	44.407	15	404	- - -	15	0	- 0.000
Renewable Fuels (including Fuel Ethanol)		6,965		3,070	44,437	-3,513	-431	50,420	970	0	2,636
Fuel Ethanol ⁶		5,434		252	41,002	-326	207	45,638	517	0	2,199
Renewable Fuels Except Fuel Ethanol		1,531		2,818	3,435	-3,187	-638	4,782	453	0	437
Other Hydrocarbons				-	-	79	-	79	-	0	-
Unfinished Oils				19,787	-119		312	21,360	3,001	-5,005	18,602
Motor Gasoline Blend.Comp. (MGBC)		_		5,410	42,921	16,124	-3,889	66,302	2,042	0	24,249
Reformulated		_			22,100	-1,112	-3,381	24,367	2	0	11,583
Conventional				5,410	20,821	17,235	-508 —	41,935	2,039	0 -	12,666
Finished Petroleum Products			931,711	26,231	14,505	-13,053	-4,367		109,824	853,937	32,611
Finished Motor Gasoline		_	489,593	575	3,709	-15,797	-1,237		12,948	466,369	2,711
Reformulated		_	323,665	373	3,709	44	-1,237		12,340	323,715	2,711
Conventional		_	165,928	575	3,709	-15,841	-1,231		12,948	142,654	2,700
Finished Aviation Gasoline			555	373	3,709	-15,041	127		12,340	468	2,700
Kerosene-Type Jet Fuel			129,389	8,422	3,035		-1,051		8,967	132,930	8,910
Kerosene			129,389	0,422	3,033		57		65	-28	104
Distillate Fuel Oil			175,051	3,275	9.386	2.744	-2,005		32,858	159,603	11,706
15 ppm sulfur and under ⁷			164,702	3,110	9,386	2,744	-1,948		24,339	157,551	10,229
Greater than 15 ppm to 500 ppm sulfur ⁷			4,166	22	9,566	2,744	-1,946		3,067	1,340	295
Greater than 500 ppm sulfur			6,183	143			162		5,452	712	1,182
Residual Fuel Oil ⁸			37,716	11,542			237		14,067	34,954	5,216
Less than 0.31 percent sulfur			203	380			-27		14,007 NA	NA	518
0.31 to 1.00 percent sulfur			8,074	1,554			-284		NA NA	NA NA	658
Greater than 1.00 percent sulfur			29,439	9,608	_		542		NA	NA NA	4,034
Petrochemical Feedstocks			60	430	_		-1		-	491	1
Naphtha for Petro. Feed. Use			60	430	_		-1		_	491	1
Other Oils for Petro. Feed. Use			_	-	_				_	.51	_
Special Naphthas			309	_	_		18		491	-200	41
Lubricants			6,184	369	-1,665		155		2,879		1,205
Waxes				302	-,250		-		88	214	-,_50
Petroleum Coke			45,476	302	_		-457		36,823	9,412	1,348
Marketable			35,086	302	-		-457		36,823	-978	1,348
Catalyst			10,390							10,390	
Asphalt and Road Oil			6,361	1,014	-		-184		613	6,946	1,051
Still Gas			37,024	,						37,024	
Miscellaneous Products			3,899	-	-		-26		24	3,901	48
Total	365,278	6,848	952,942	394,436	101,744	60,189	1,780	896,748	124,543	858,367	140,857

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net

inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.